

#### The U.S. is the World's Largest O&G Producer:

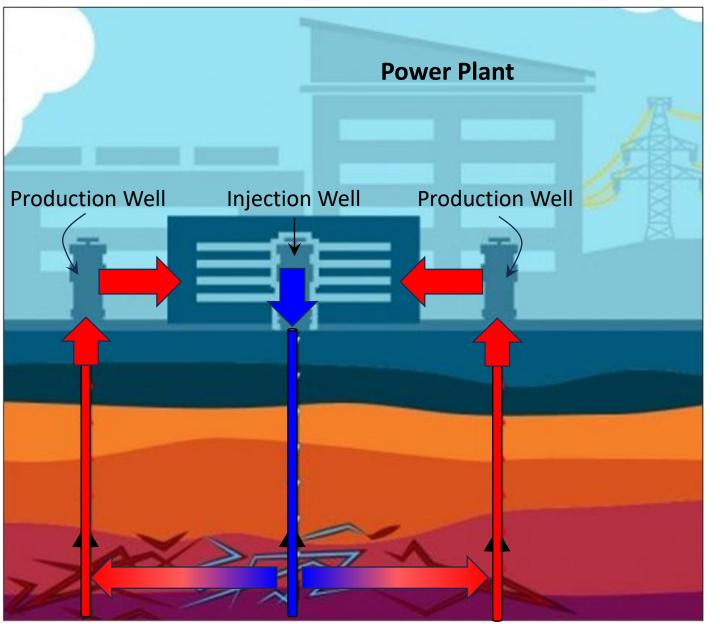
- Oil Condensate NGLs Natural Gas
- > 22% of total global production
- Approaching OPEC's level of output
- ≈20 MMBOEPD > Saudi Arabia's output
- ≈15 MMBOEPD > Russia's output

#### **America's Unconventional Revolution has:**

- Enhanced U.S. energy security
- Invigorated economic growth
- Shrunk America's trade deficit
- Reduced GHG emissions

Hydraulically fractured horizontal wells are what enabled these results to be achieved

# Generating Electricity at Scale from Geothermal Resources



# **Key Subsurface Components**

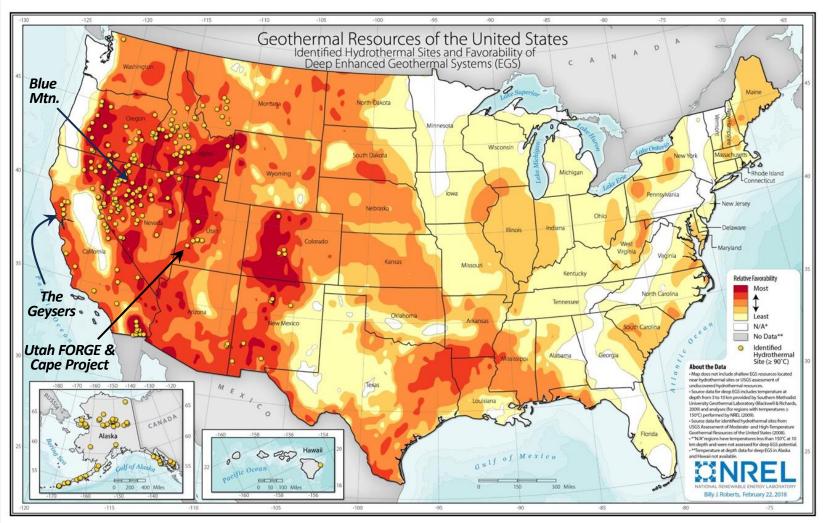
- Hot Rocks (>350° F)

Large Fracture Surface Area\*

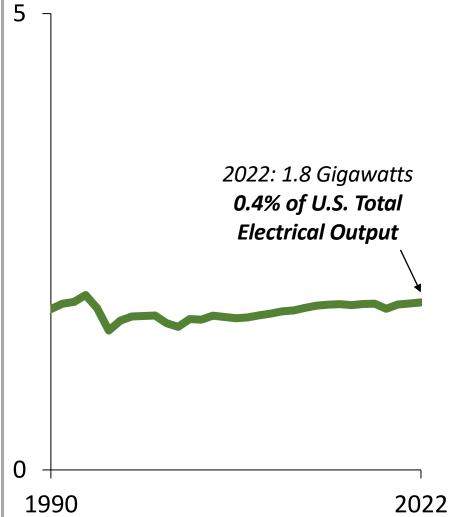
- High Fluid Flow Rate

<sup>\*</sup> Some companies are also pursuing closed-loop systems and flow through sedimentary rocks with high porosity and permeability.

# Geothermal Resources Represent a Nearly Inexhaustible Supply of Energy



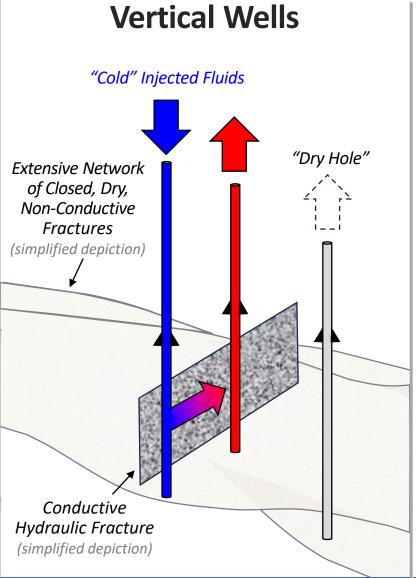
# But U.S. Electricity Output from Geothermal is Negligible



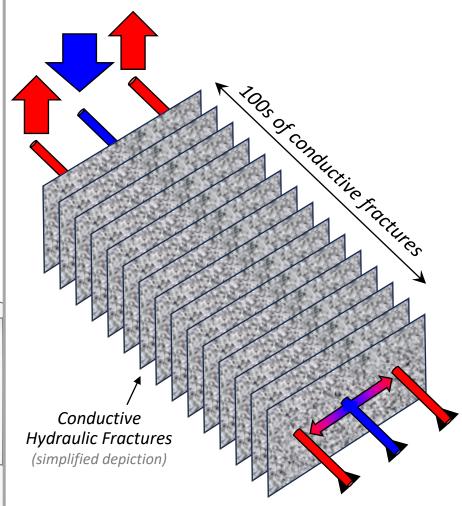
# **Hydrothermal Systems**

# Hot **Produced Fluids** Extensive Network of Open, Conductive, Hot-Fluid-Filled **Fractures** (simplified depiction) Open Hole **Completions** Cross section views; not to scale

# **Enhanced Geothermal Systems (EGS)**



### **Horizontal Wells**



#### **EXCEEDINGLY RARE**

Example: The Geysers, California

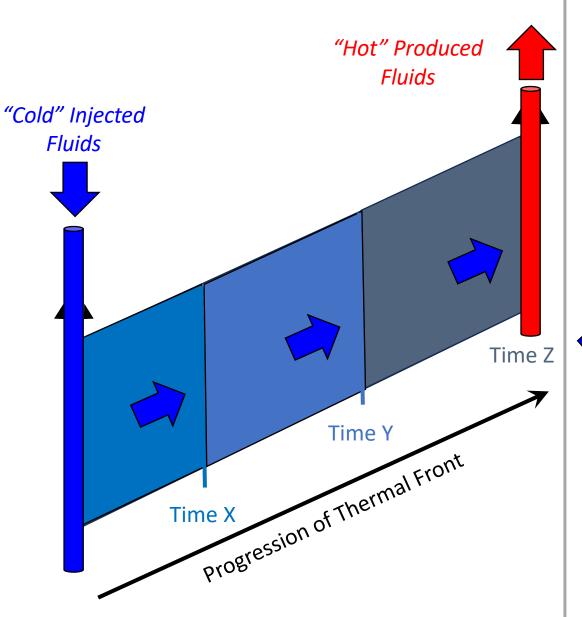
#### **EXCEEDINGLY DISAPPOINTING**

Example: Most EGS projects 1970-2023

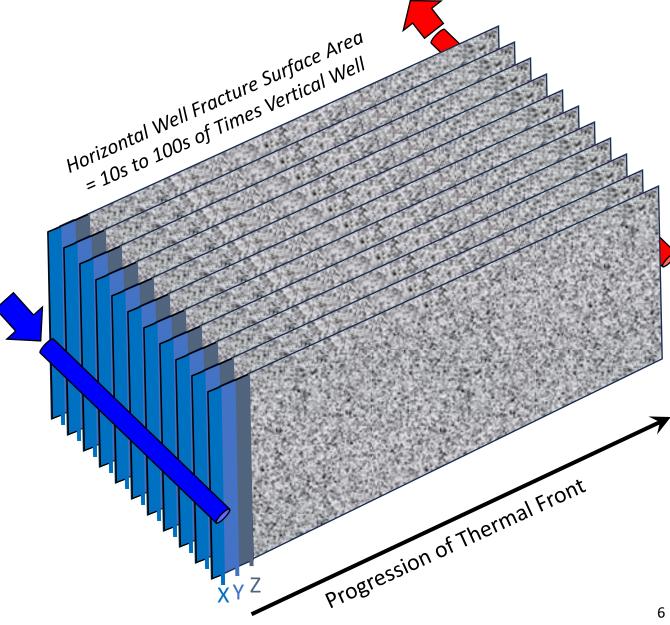
#### THE RIGHT TOOL FOR THE JOB

Examples: Fervo and Utah FORGE

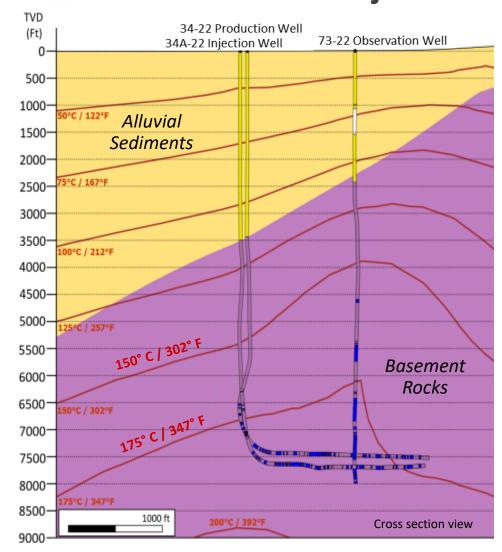
#### **EGS** with Vertical Wells



#### **EGS with Horizontal Wells**



### Fervo Blue Mountain Nevada Demonstration Project



# Fervo & Utah FORGE Accomplishments to Date<sup>1</sup>

- Ability to drill horizontally in hot, hard rocks
- Drilling time: from ≈ 150 days to < 25 days<sup>2</sup>
- Viability of plug & perf completions at > 400° F
- Establishment of connectivity between horizontal injectors and producers
- Record setting EGS production rates
- Consistent placement of injected fluid across
   > 3,000' of horizontal section
- Numerous sources suggest thermal longevity greater than a decade in duration is achievable

Diagram taken from 2023 paper by Jack Norbeck and Tim Latimer

<sup>&</sup>lt;sup>1</sup> Includes results from both Fervo's Blue Mountain Nevada demonstration project and their Cape Project commercial development in SW Utah <sup>2</sup> For a 10,000' MD well drilled predominantly through hot, hard, abrasive basement rocks

# **O&G** Industry Technologies will be Critical for the Success of EGS

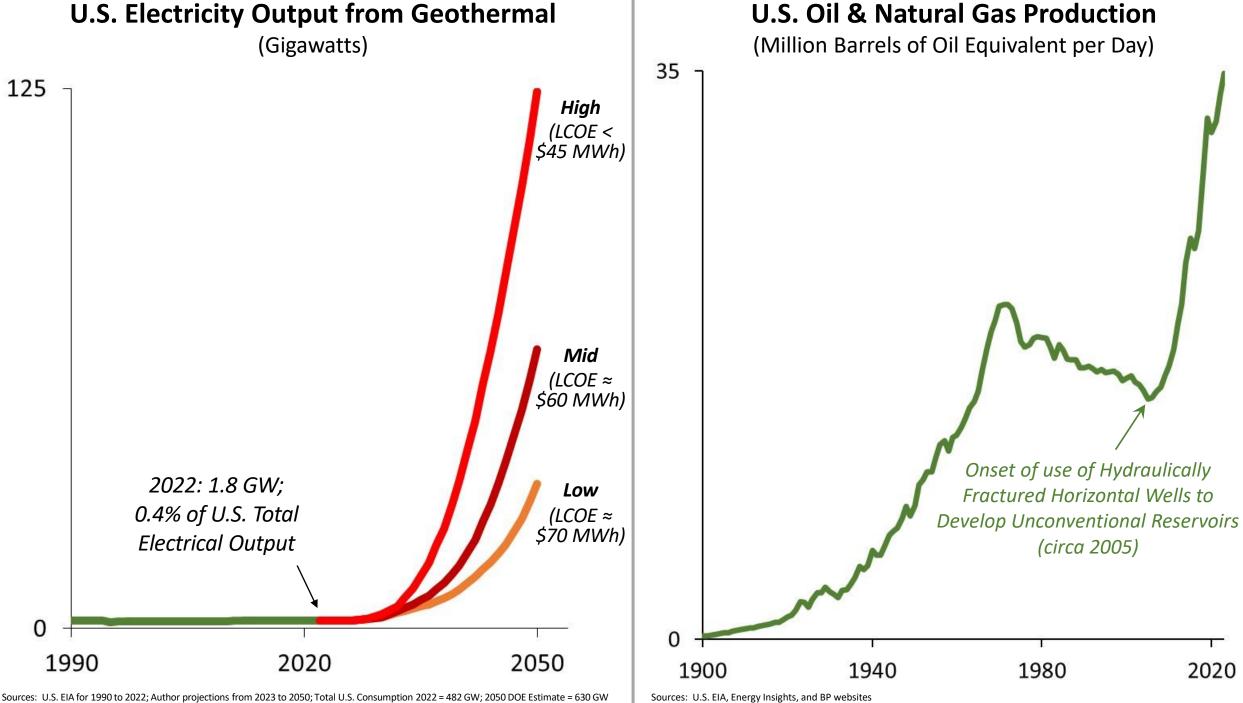












# The Need for Abundant, Affordable, Clean Firm Electricity is Skyrocketing









Operating on 24/7 Carbon-Free Energy by 2030.

With new geothermal project, it's full steam ahead for 24/7 carbon-free energy

# Amazon to reach net-zero emissions by 2040



# **Key Take-Away Messages**

- The use of hydraulically fractured horizontal wells has more than doubled U.S. hydrocarbon output since 2005
- This has produced enormous benefits for the U.S. O&G industry, America, and humankind
- The same skills, equipment, and people who achieved this result will be needed to optimize EGS development
- By delivering dramatic improvements in EGS performance, the O&G industry will once again positively impact our nation's and our planet's future



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