



Is Just Good Enough Conductivity Still Good Enough When it Gets Dirty?

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Resources

- SPE 199751, *Shale Frac Designs Move to Just-Good-Enough Economics*
 - *Howard Melcher, Mike Mayerhofer, Karn Agarwal, Ely Lolon, Oladapo Oduba, Jessica Murphy, Ray Ellis, Kirk Fiscus, Leen Weijers – Liberty Oilfield Services, Robert Shelley – RF Shelley LLC*
- Stimlab Proppant Consortium ongoing research
 - *Barry Hlidek, Lisa O’Connell, Bob Duenckel*

Where and What

- Proppant Trends/Big Data Review
- Minimum required conductivity
 - Eagle Ford Play
 - Permian Basin
- Turbidity effects



Where We Were



Where We Are



Closer to Home

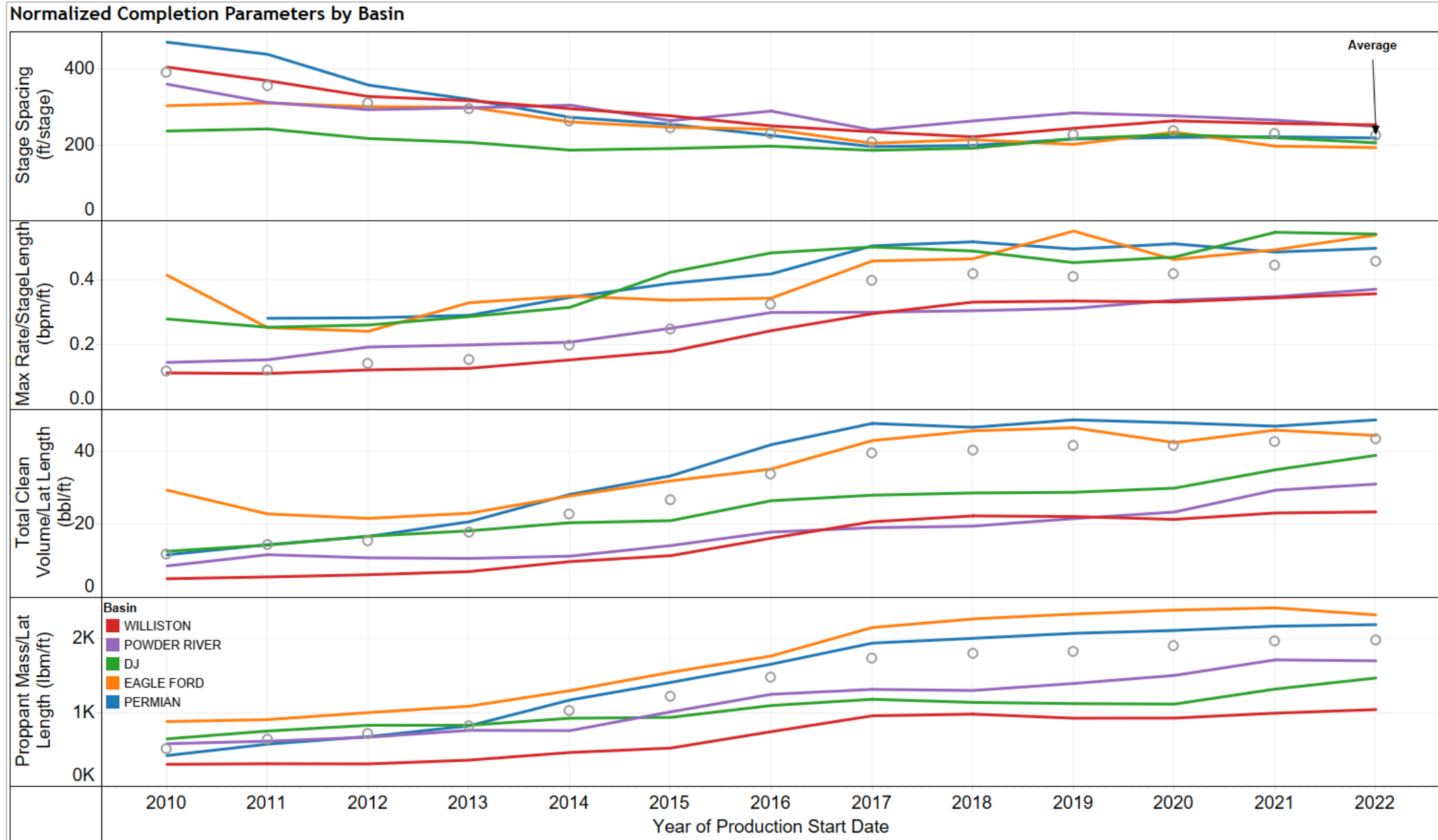
Northern White



Texas Dune

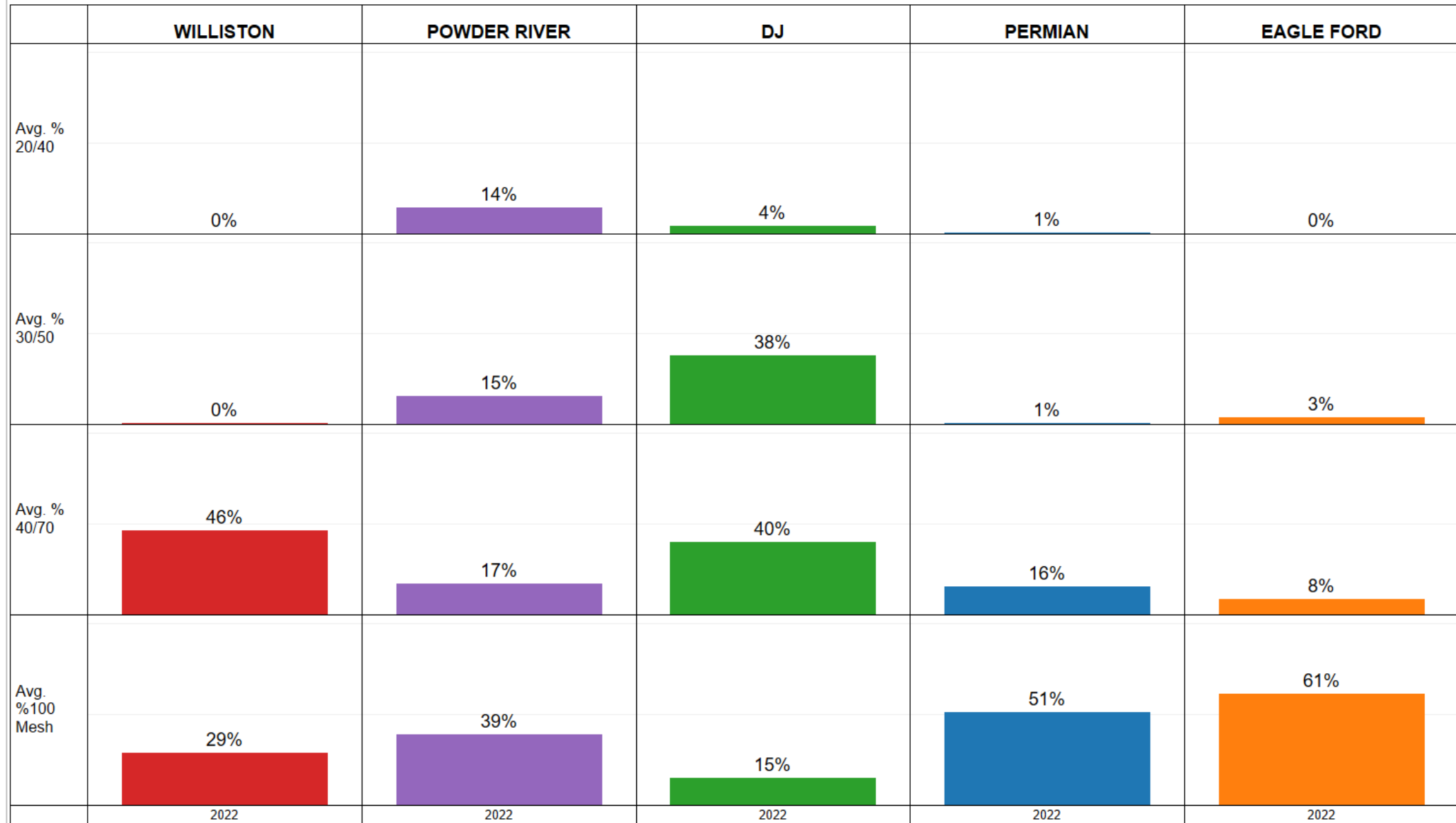


Where are we Heading?

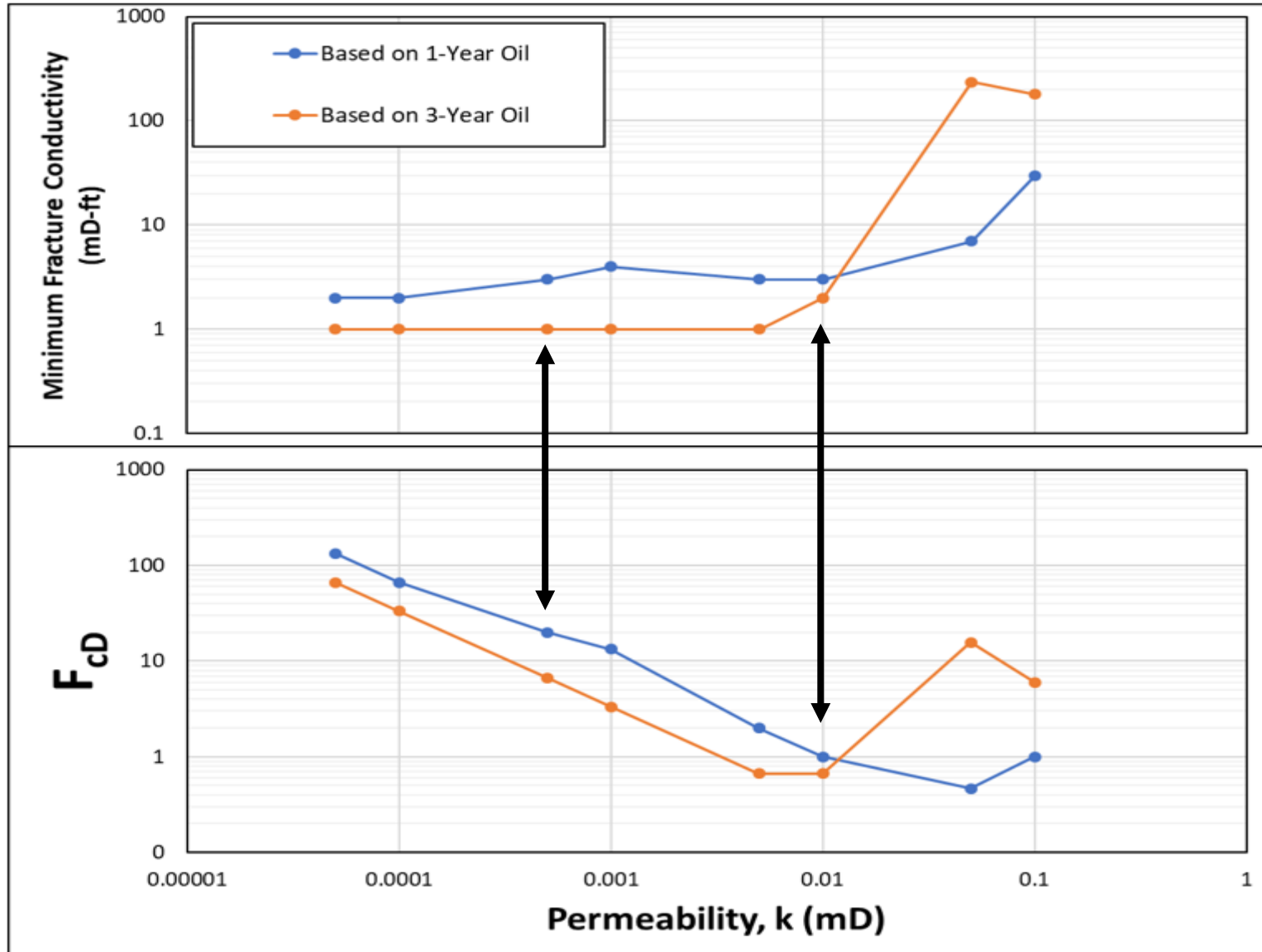


Honey, I Shrunk the Sand!

Proppant Size by Basin

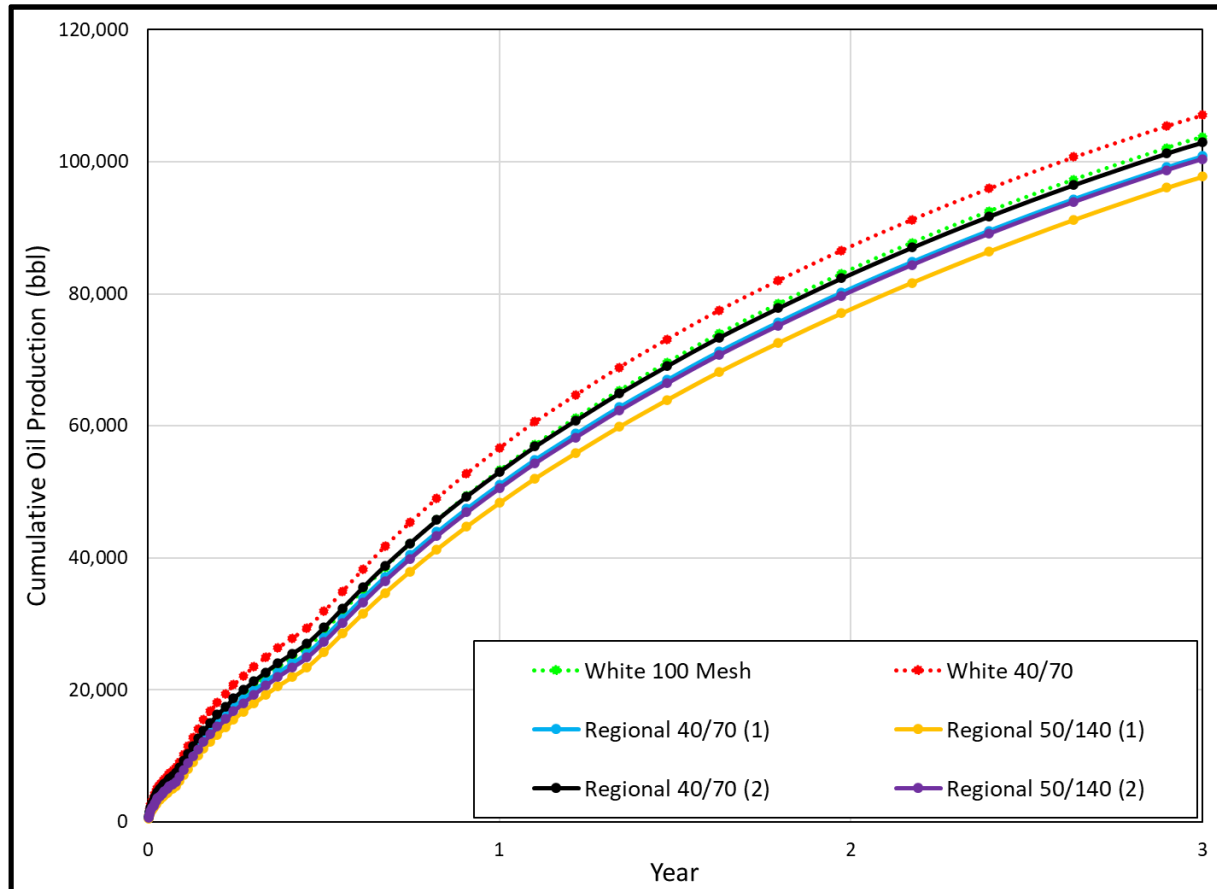


How Low Can We Go?

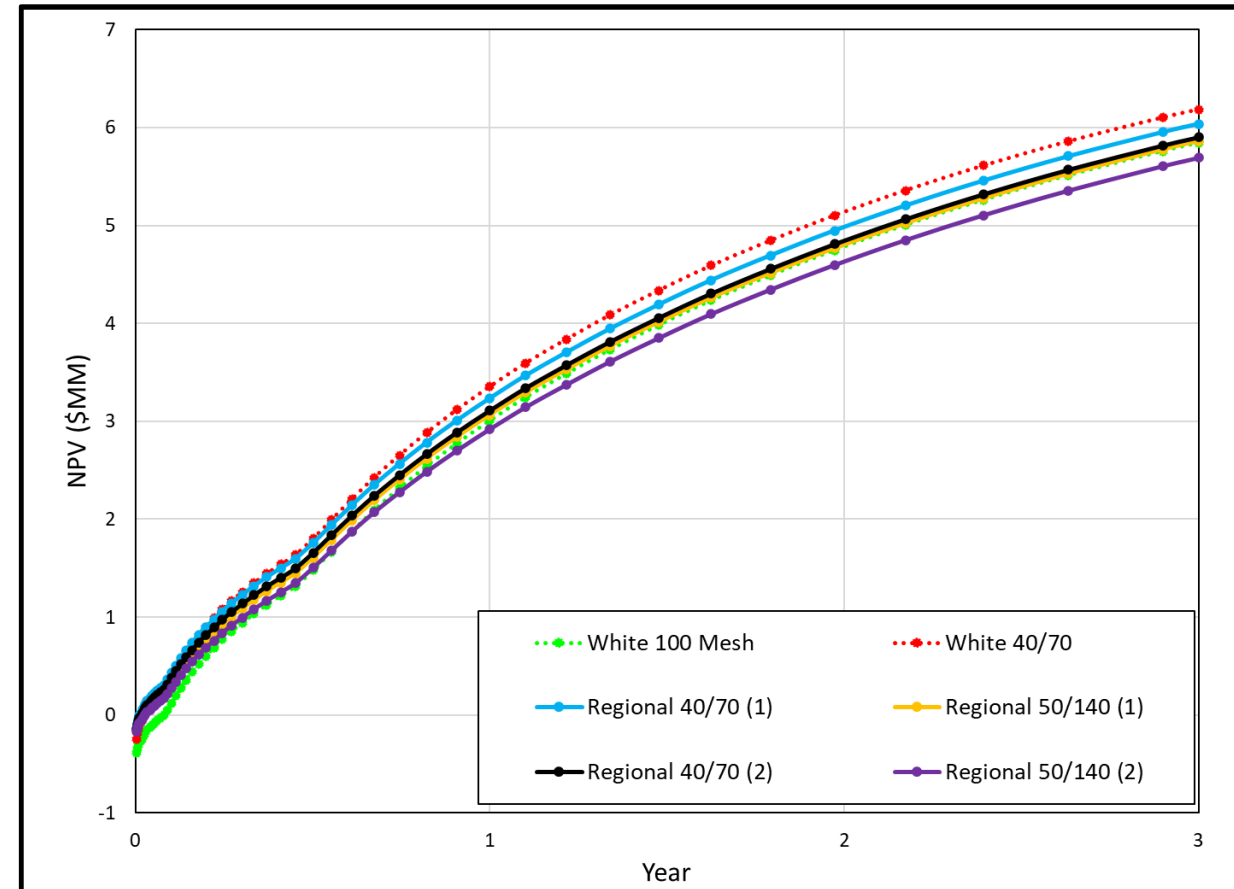


Is Regional Sand a Better Value? Maybe Not Eagle Ford - Results

Cumulative Oil Production



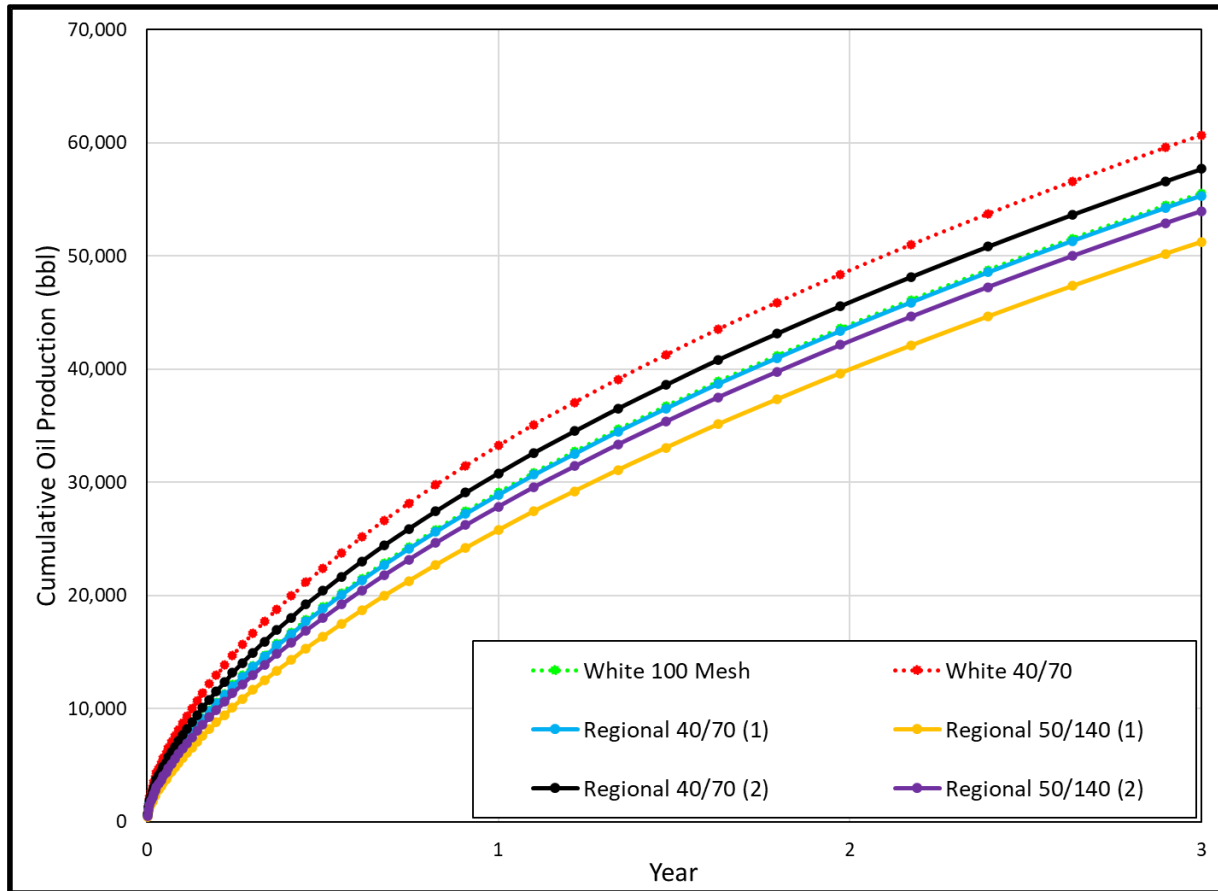
Net Present Value



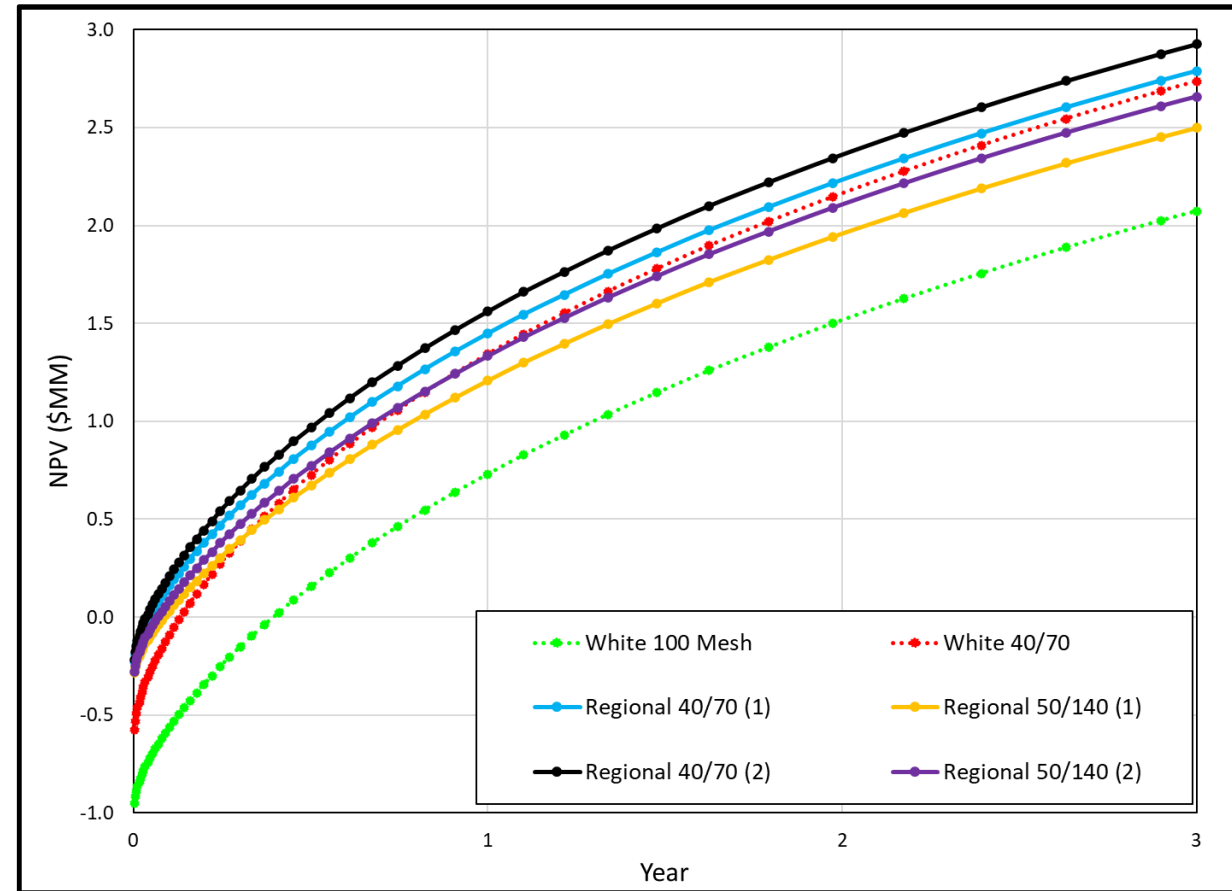
Or Maybe So!

Permian, Lower Spraberry - Results

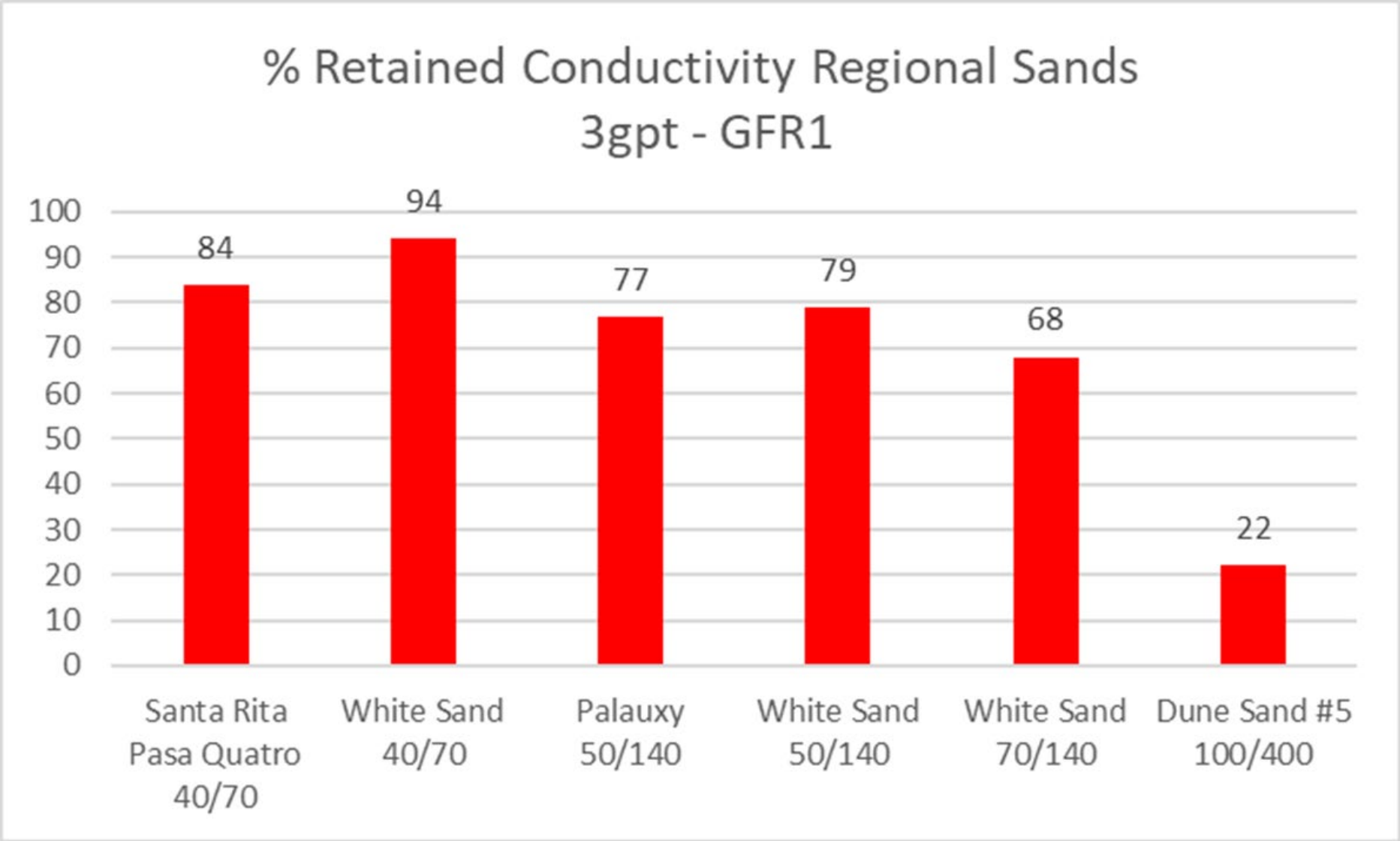
Cumulative Oil Production



Net Present Value

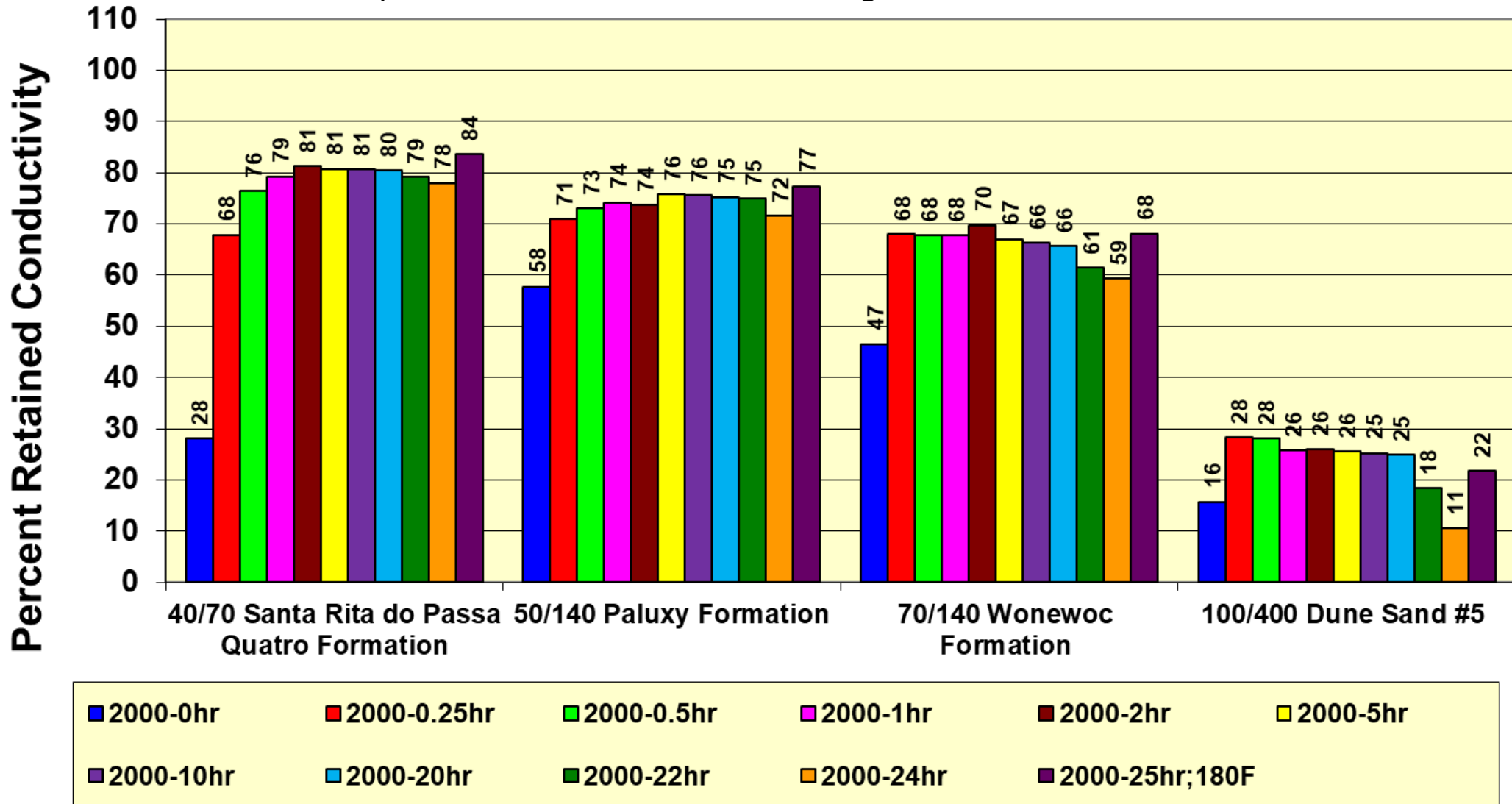


Now Let's Add Some Friction Reducer



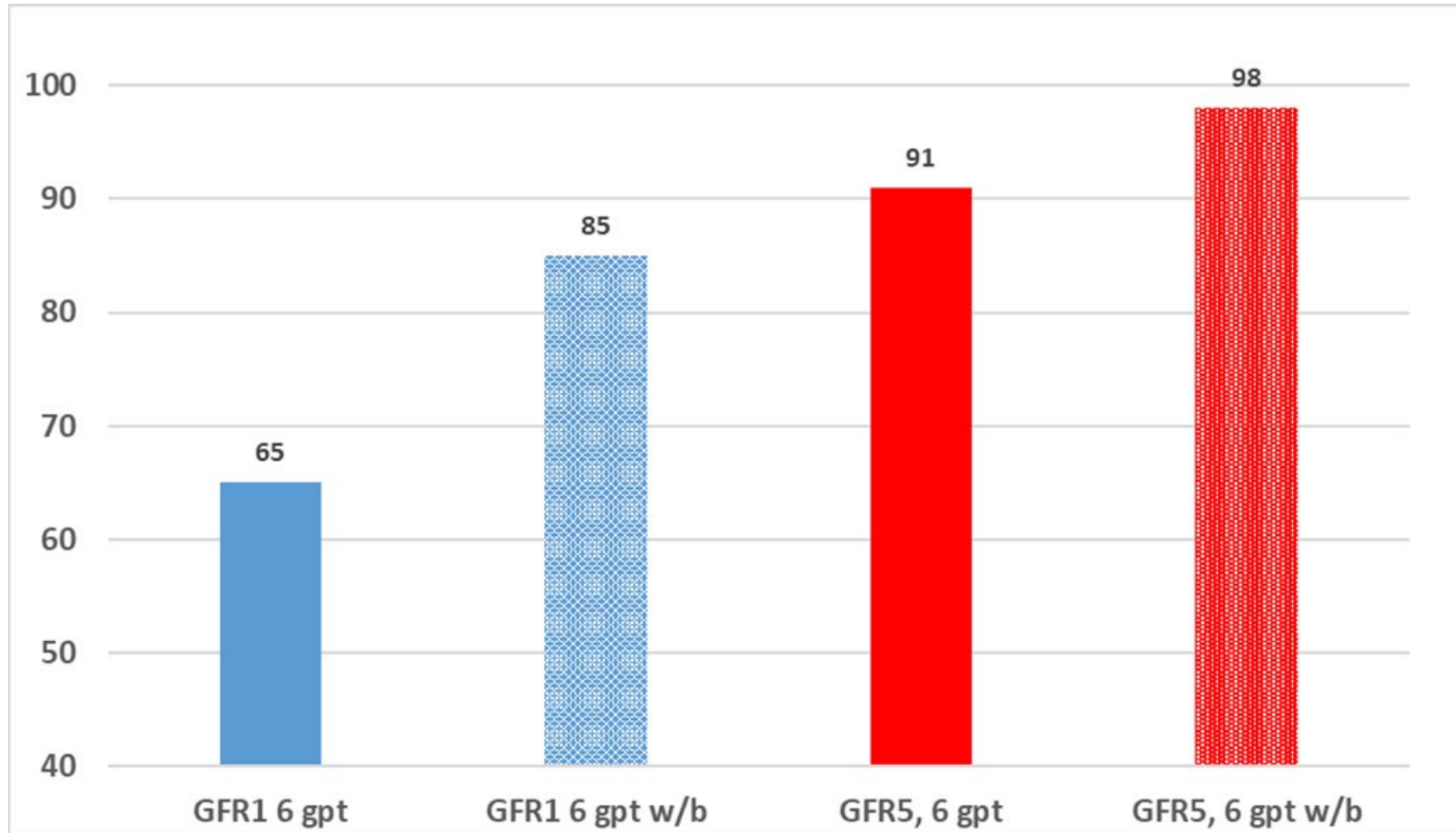
Certainly, Time and Temperature Will Make it Better

2,000 psi Closure Stress at 180°F with 3 gal/1000 GFR-1 and No Breaker



Breaker, The Universal Cure, Right?

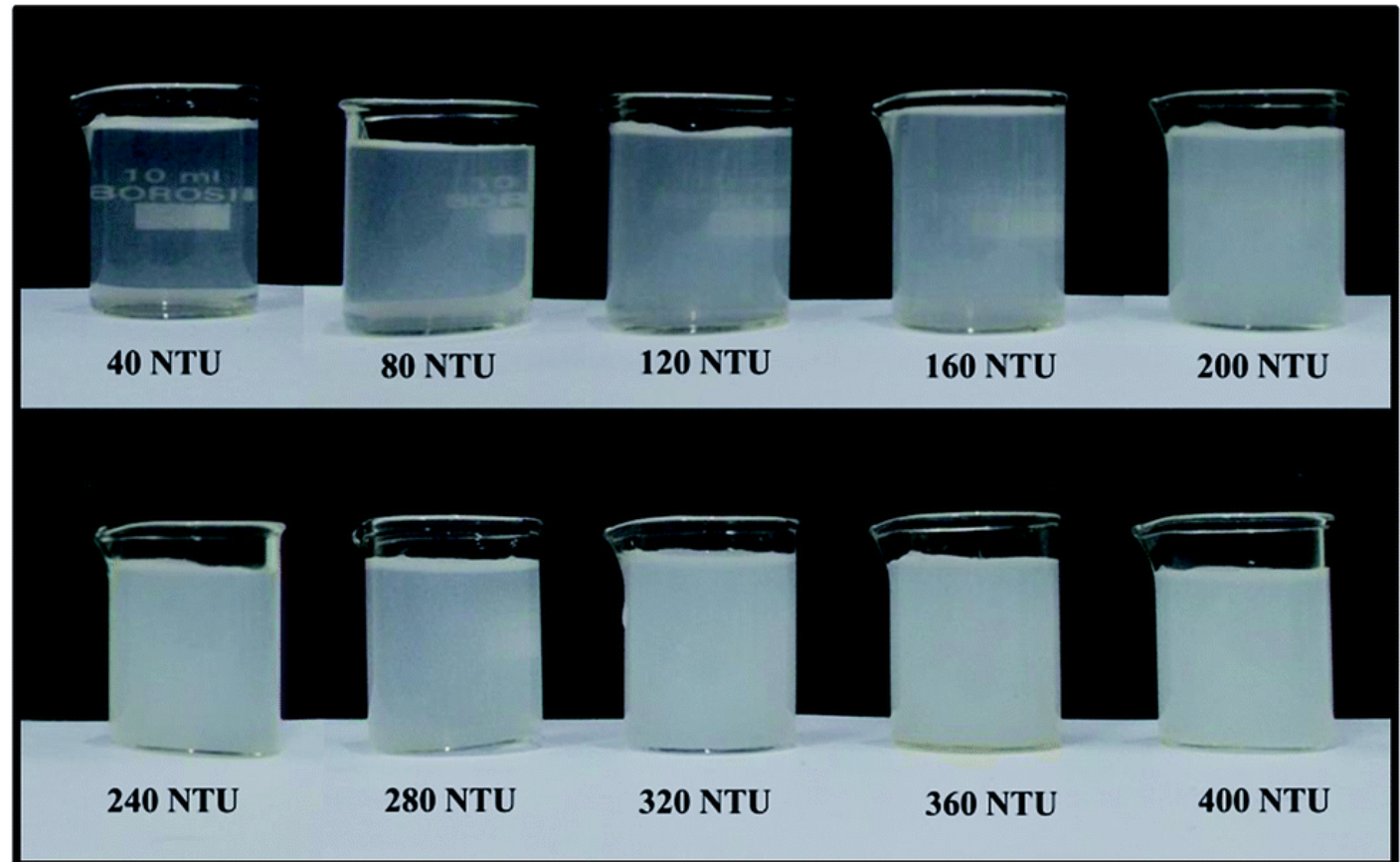
API Conductivity Cell Clean-up
70/140, 180°F



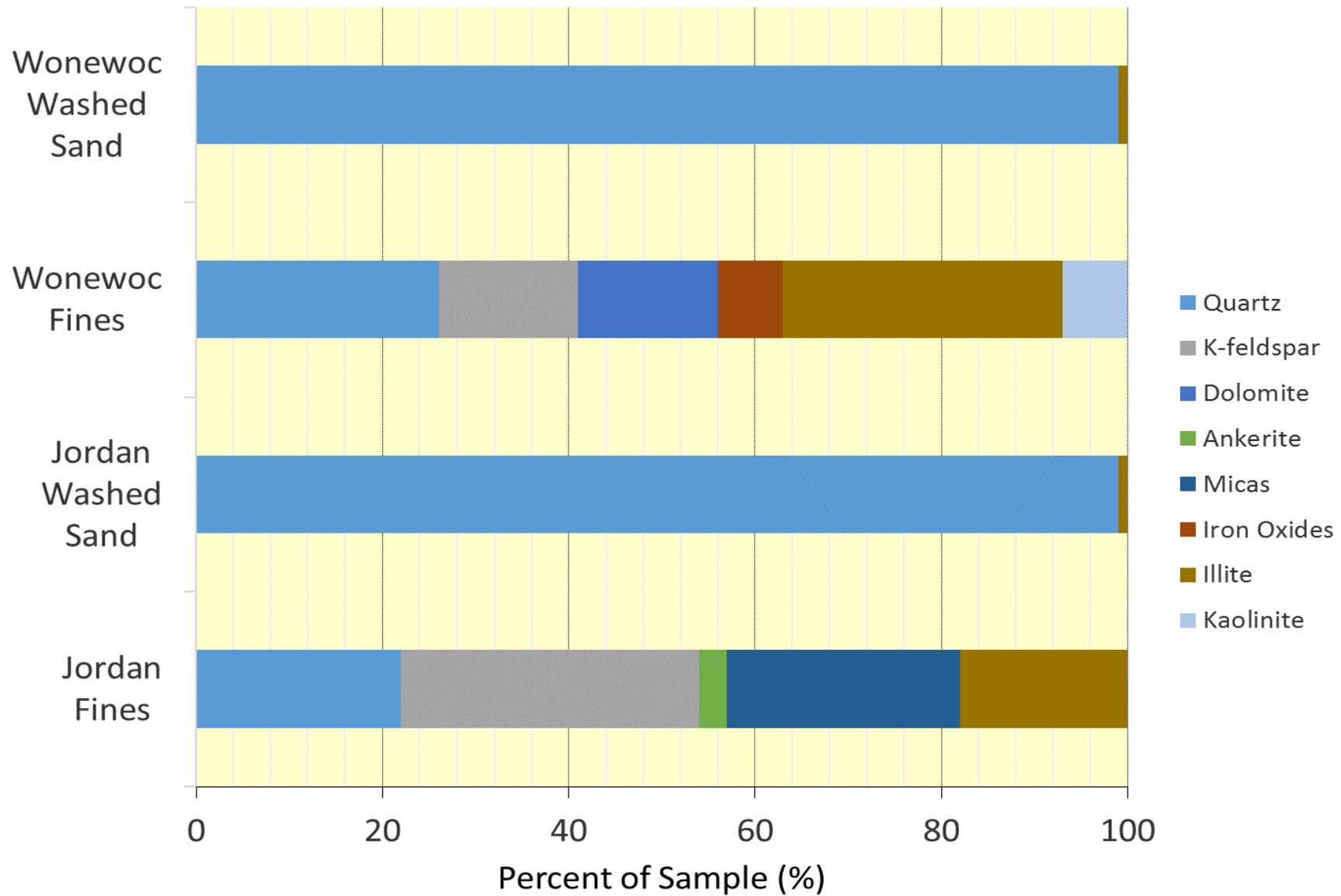
Breaker- 2 ppt AP

Bring On the Dirt

- API STD19C defines turbidity as the following:
 - “Turbidity tests measure an optical property of a suspension that results from the scattering and absorption of light by the particulate matter suspended in the wetting fluid”
 - Essentially-The opacity of the total suspended solids in a suspension after 5 minutes of settling time
 - Particle Settling Rate is driven by:
 - Size
 - Density
 - Mineralogy
 - Shape
 - Max Allowed – 250 NTU
 - Common values today...
 - To Infinity and Beyond!

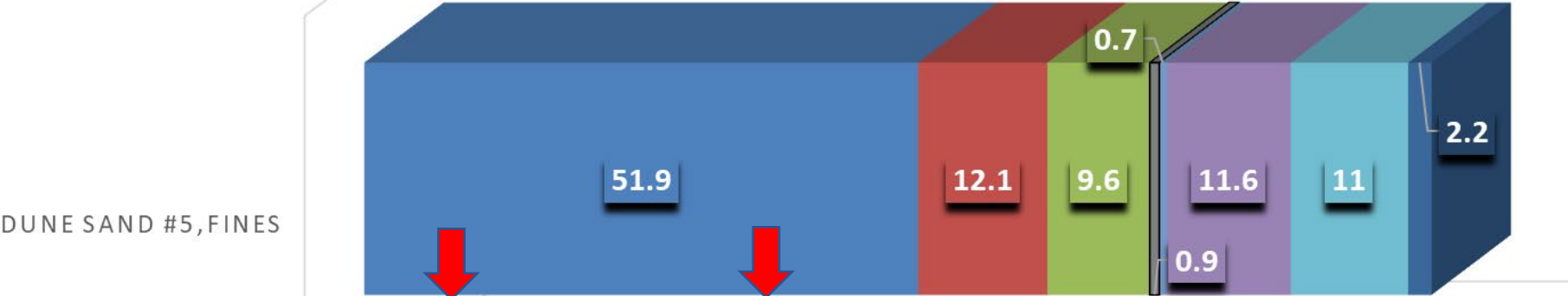


What's In the Dirt?

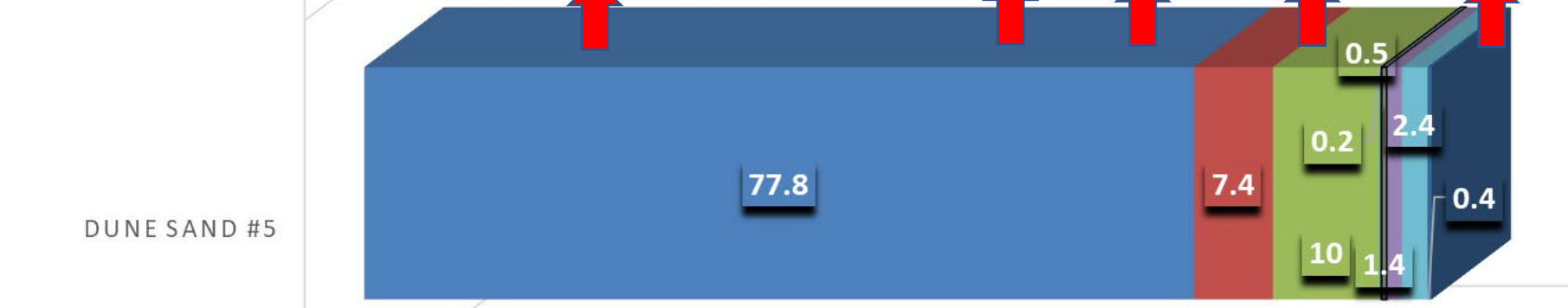


Everything's Big in Texas

200 Mesh Texas Dune Sand, Winkler County, Texas



	Quartz	Plagioclase	K-feldspar	Pyrite	Halite	Illite/Mica	Illite/Smectite	Kaolinite
Dune Sand, Winkler County, TX 200 Mesh, Turbidity Fines	51.9	12.1	9.6	0.9	0.7	11.6	11	2.2



	Quartz	Plagioclase	K-feldspar	Calcite	Pyrite	Illite/Mica	Illite/Smectite	Kaolinite
Dune Sand, Winkler County, TX 200 Mesh	77.8	7.4	10	0.2	0.5	1.4	2.4	0.4

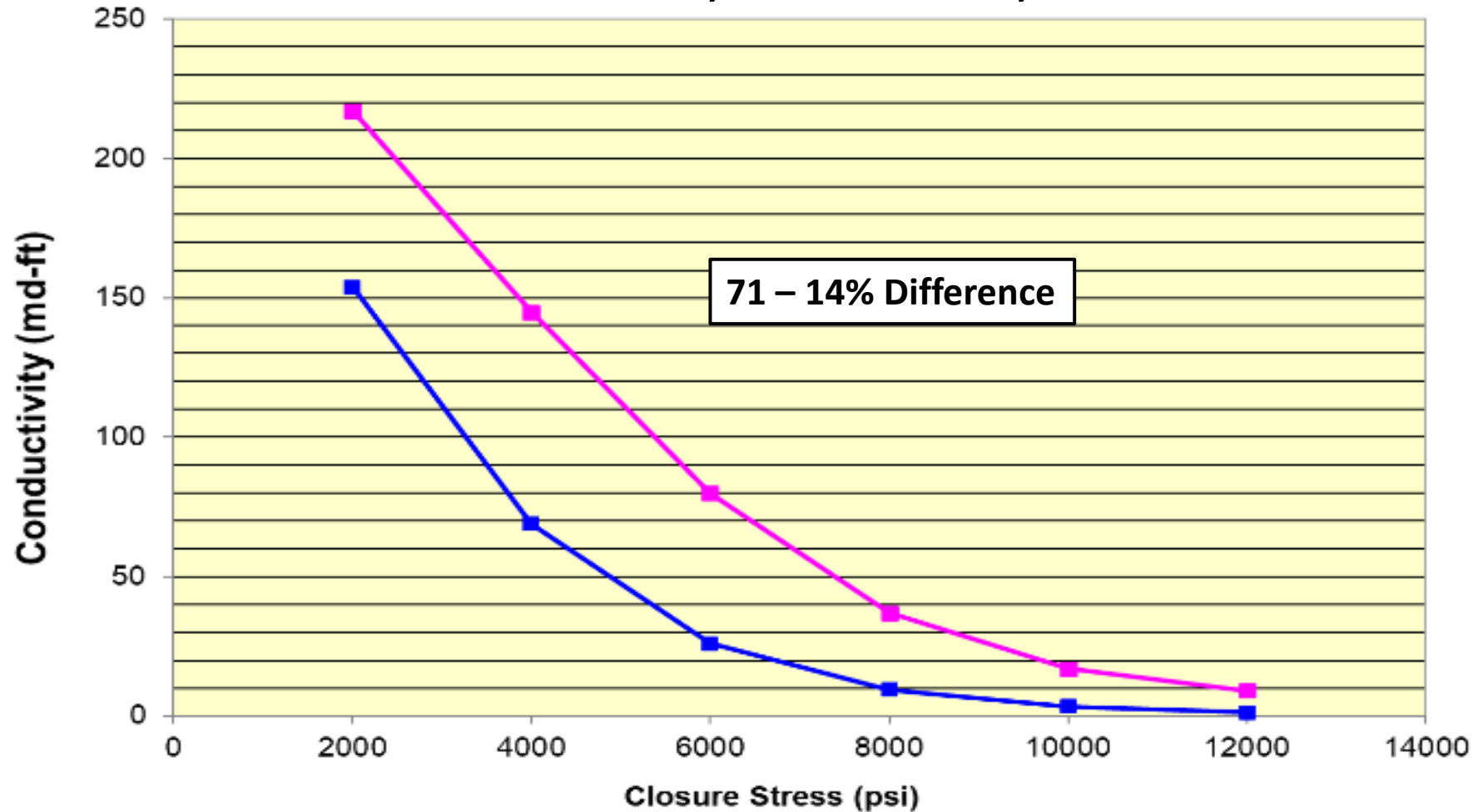
- Quartz
- Plagioclase
- K-feldspar
- Calcite
- Pyrite
- Halite
- Illite/Mica
- Illite/Smectite
- Kaolinite



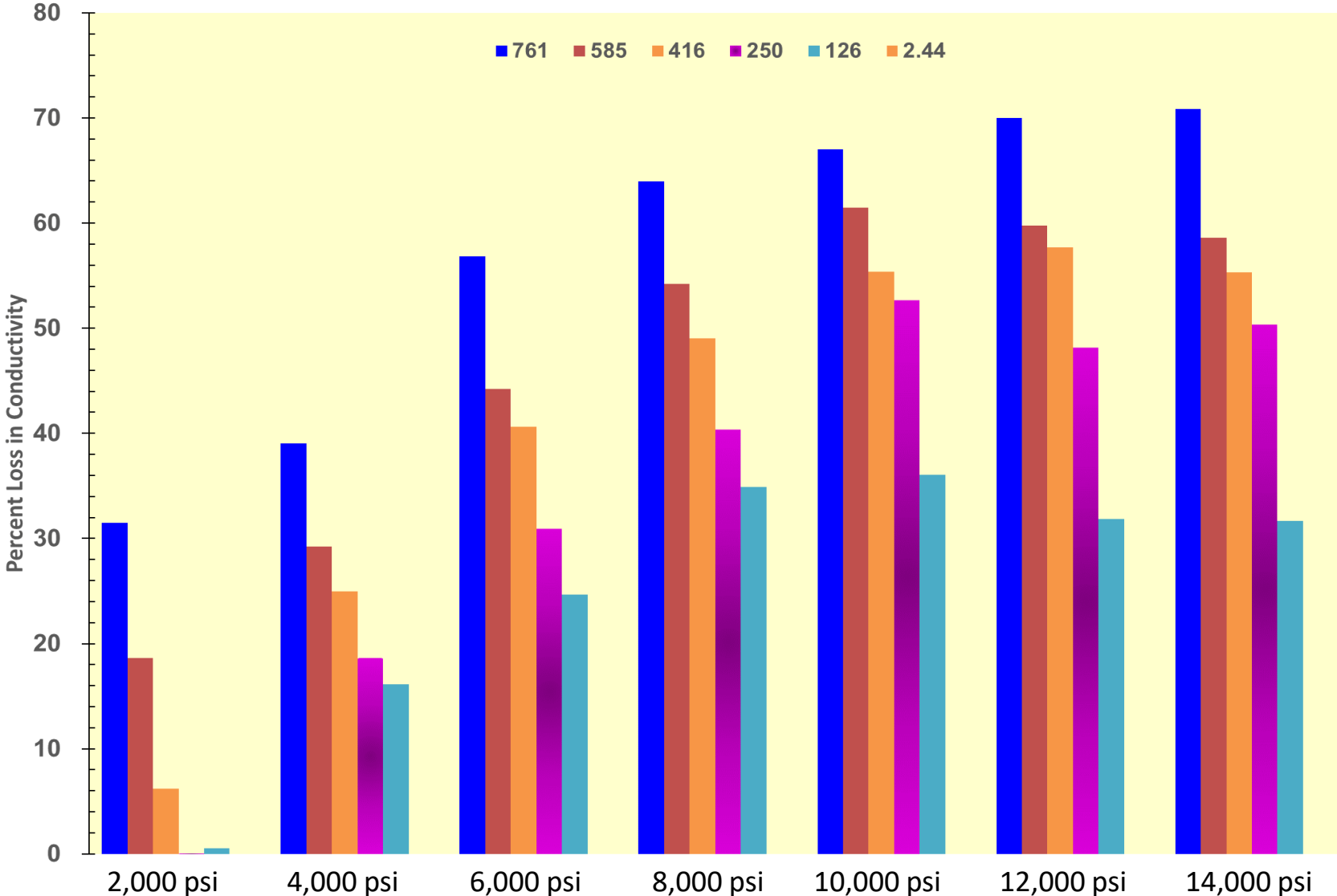
~450 Mesh
442 NTU

How Bad Could a Little Dirt Be?

Conductivity 30/140 Texas Regional Sand-
461 NTU Turbidity vs 2.6 NTU Turbidity



Maybe We Can Crush it Out of Existence

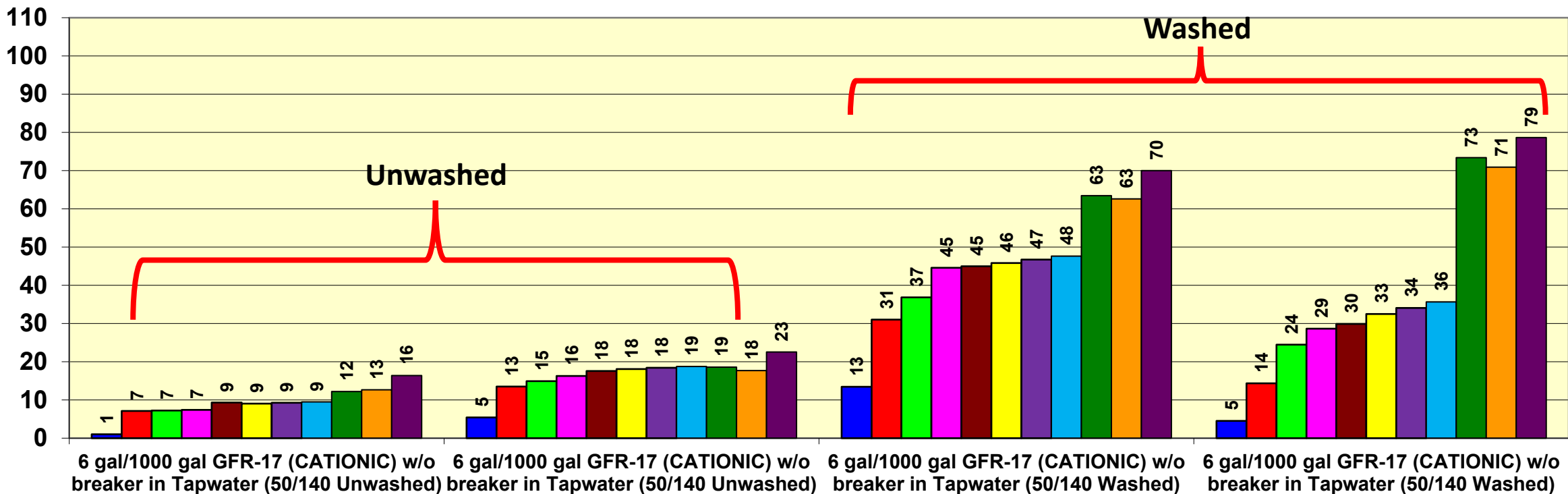


To Bathe, Or Not to Bathe...?

50/140 Alluvial, Howard County, TX

Percent Retained Conductivity (Internal Control) with
2% KCl of 1 lb/ft² of 50/140 Unwashed vs Washed
And Sized Regional Sand (Porosity Injected Frac Fluid)
At 2000 psi Closure Stress at 180°F between Ohio Sandstone

Percent Retained Conductivity

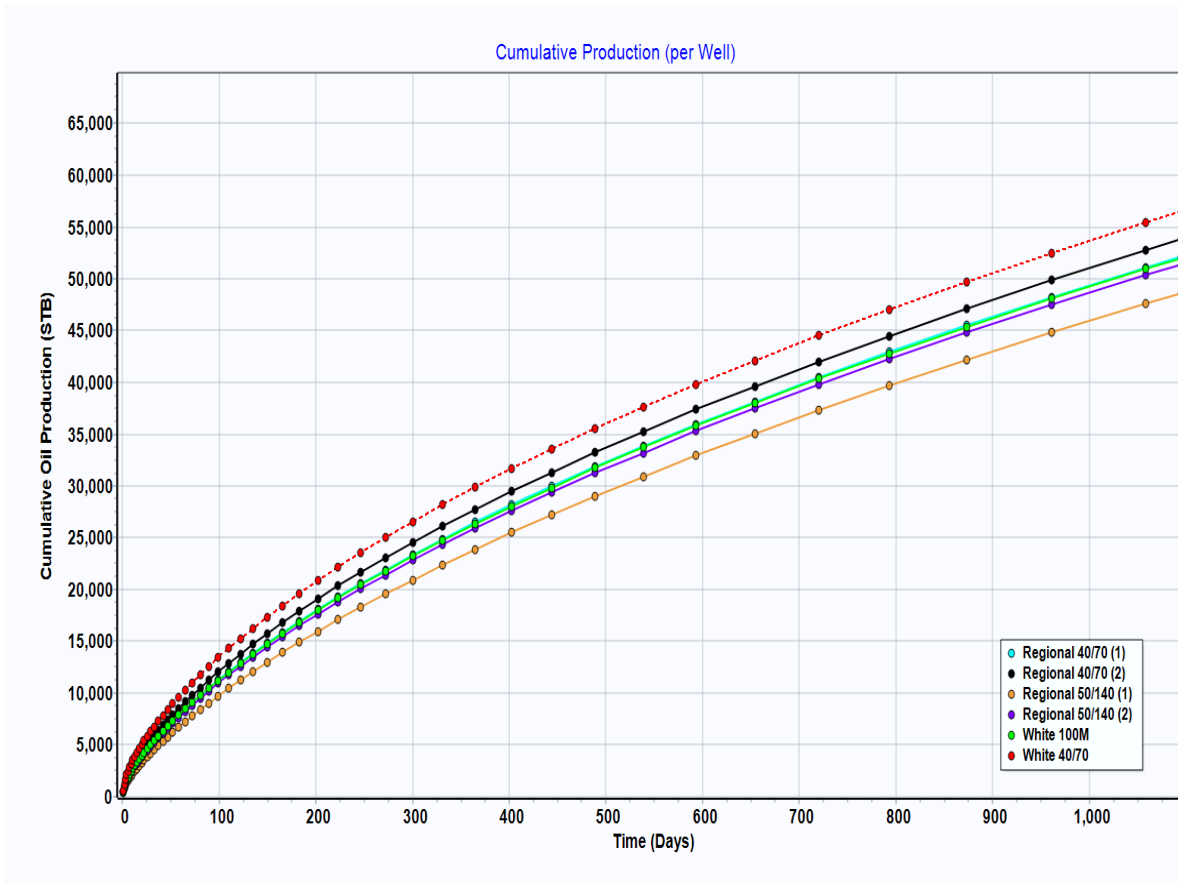


■ 2000-0hr ■ 2000-0.25hr ■ 2000-0.5hr ■ 2000-1hr ■ 2000-2hr ■ 2000-5hr ■ 2000-10hr ■ 2000-20hr ■ 2000-22hr ■ 2000-24hr ■ 2000-25hr

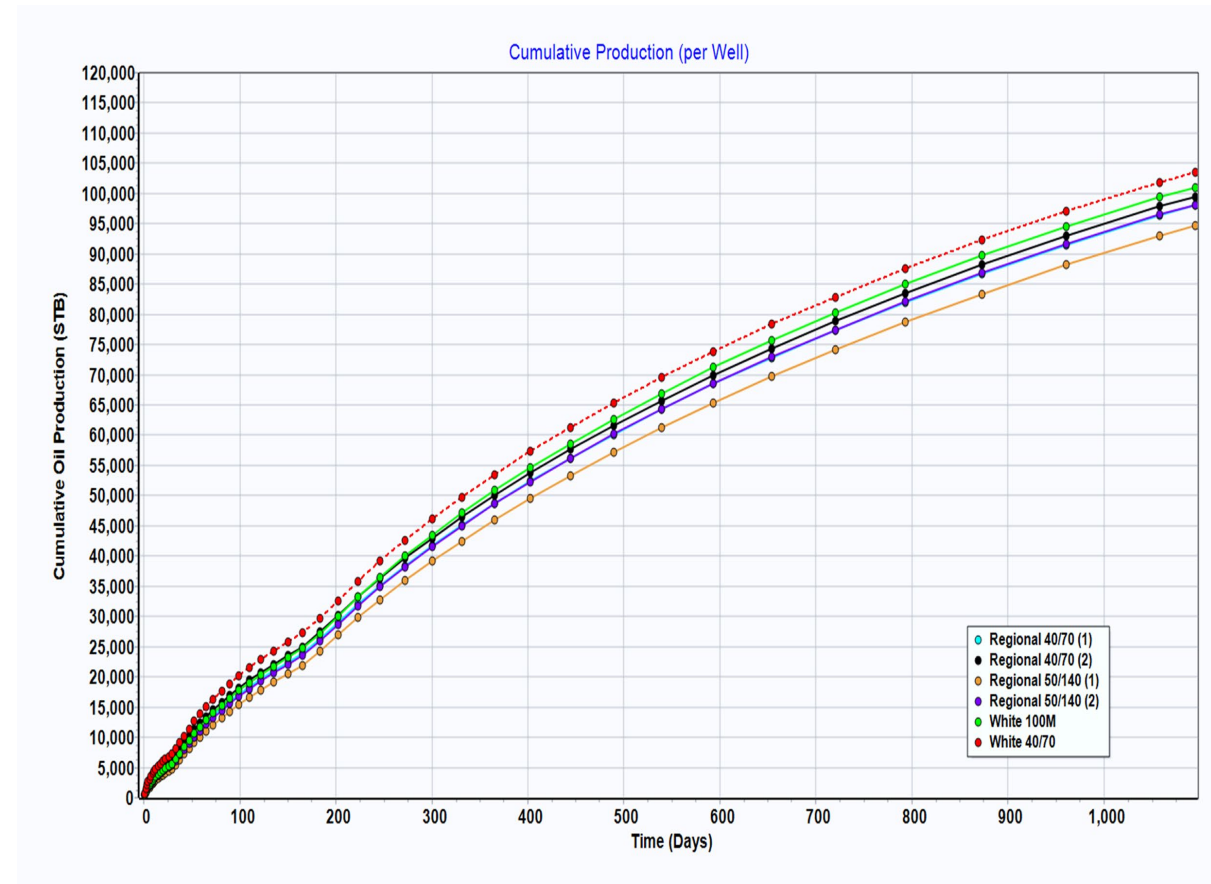
So...What Difference Does it Make?

Impact of 50% Damage on Model Production

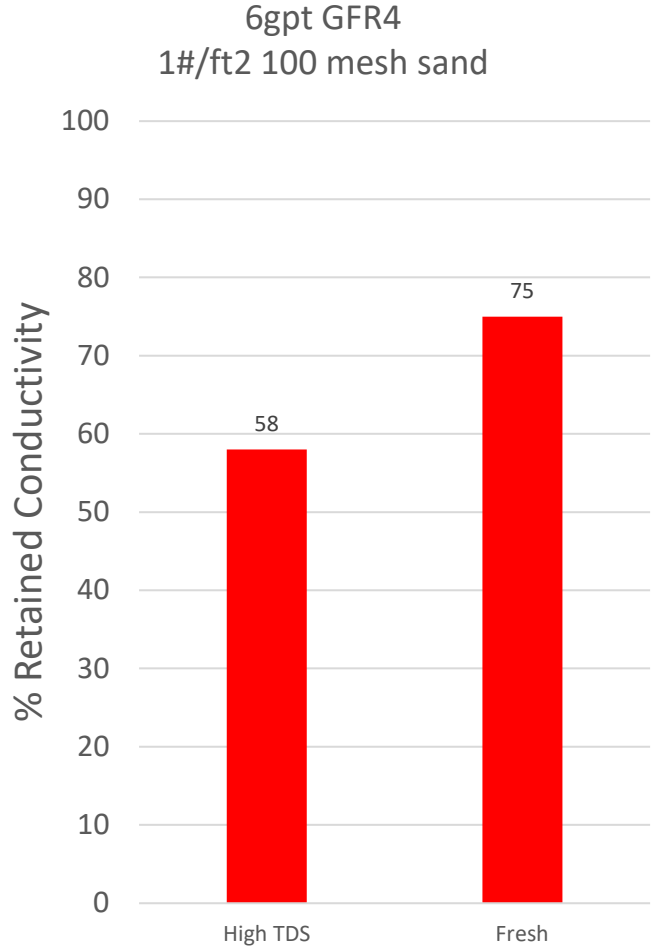
LWR Spraberry (10% Loss)



Eagle Ford (3% Loss)



My Sand is Clean...But...



GFR4

Viscosity at 100 sec⁻¹ cp

High TDS – 10cp (190k TDS)

Fresh Water – 25cp

